

# Renewable Energy for Baton Rouge, LA

Mariana Lira

Katherine Davis

Sophia Pedroza



# Our Team



**Mariana Lira**

Environmental Impact Lead



**Katherine Davis**

Energy Supply Lead



**Sophia Pedroza**

Storage Lead

# Agenda



**Overview of Baton Rouge**



**Energy supply**



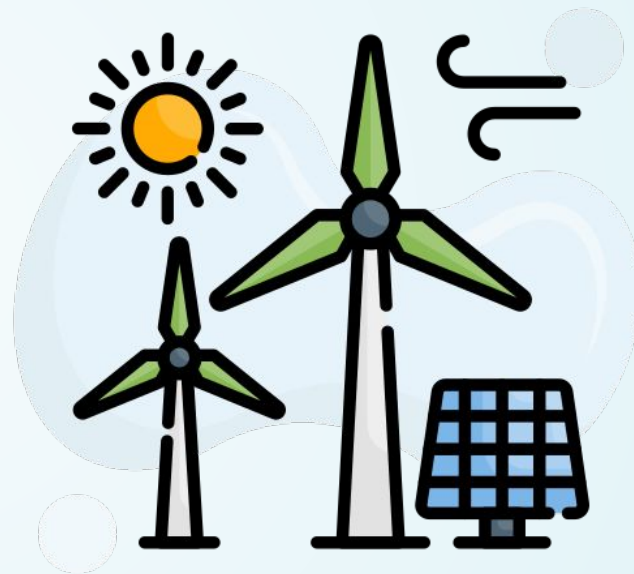
**Energy Storage**



**Environmental  
Impacts & Mitigation**



**Q&A**





**CITY OF BATON ROUGE**  
PARISH OF EAST BATON ROUGE

- Surrounded by a large amount of cropland
- Established on the banks of the Mississippi River



# Baton Rouge's current energy

**Current  
emissions:  
534g of CO<sub>2</sub>  
per kWh of  
electricity**

## Electricity sources

Hydro

2.0%

Wind

14.1%

Nuclear

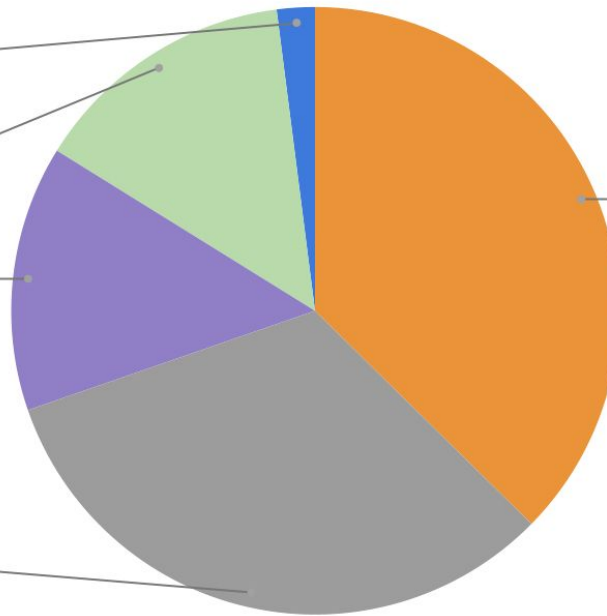
14.1%

Coal

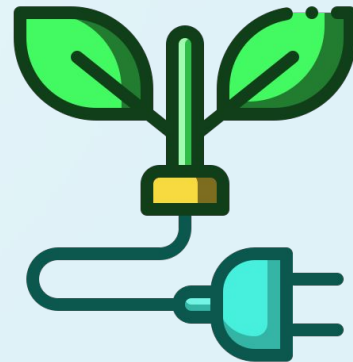
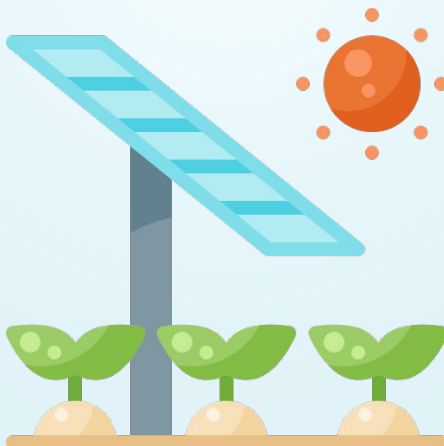
32.3%

Natural Gas

37.4%

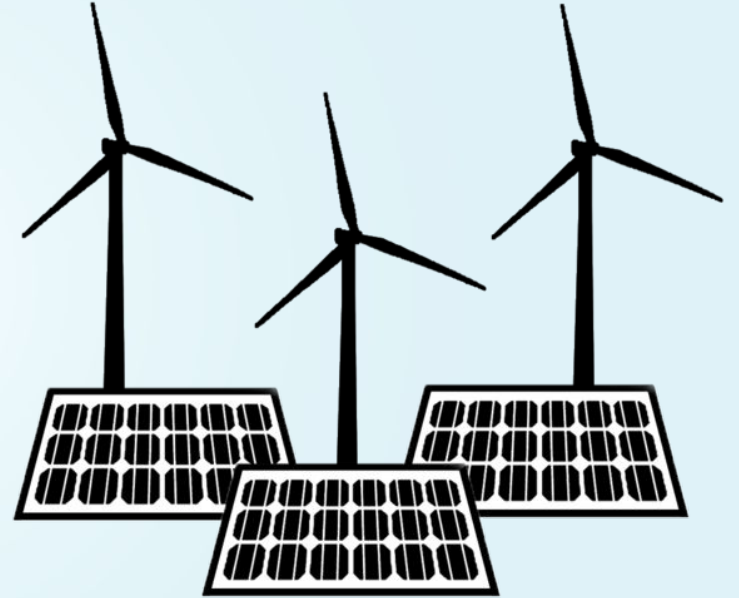


# Energy supply



# Energy Supply

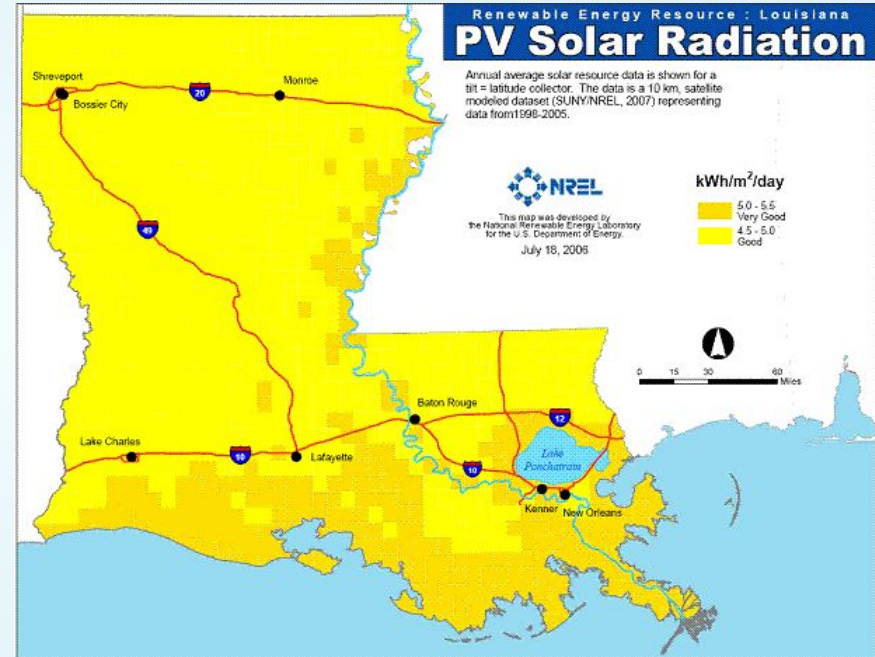
- **Solar**
- **Biomass**
- **Wind**
  - Evaluated Wind versus Geothermal





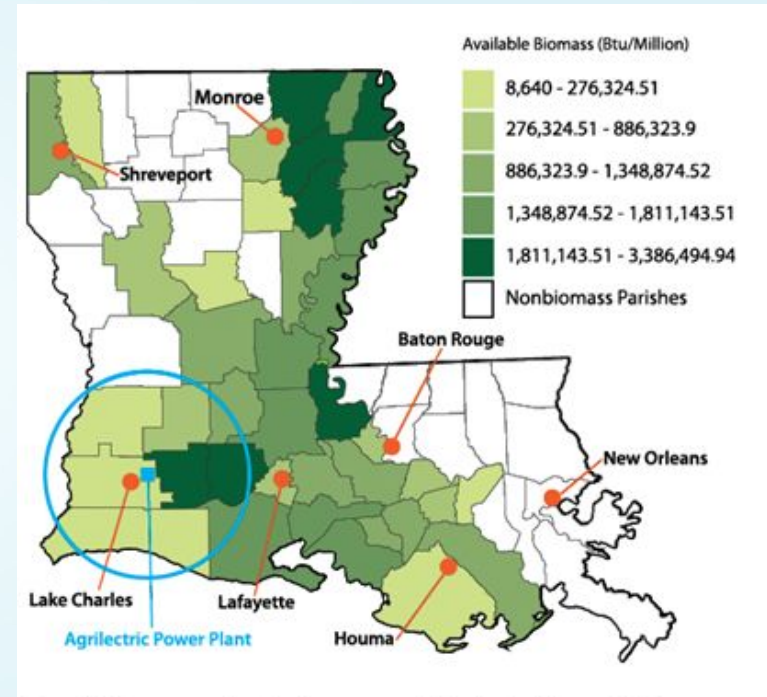
# Solar

- 4.75 to 5.00 kWh/m<sup>2</sup>/day (moderate solar potential)
  - Fluctuates higher or lower with the season
- Majority of energy and power for our proposal
  - **51%**
- Region's weather patterns won't significantly affect the solar panels

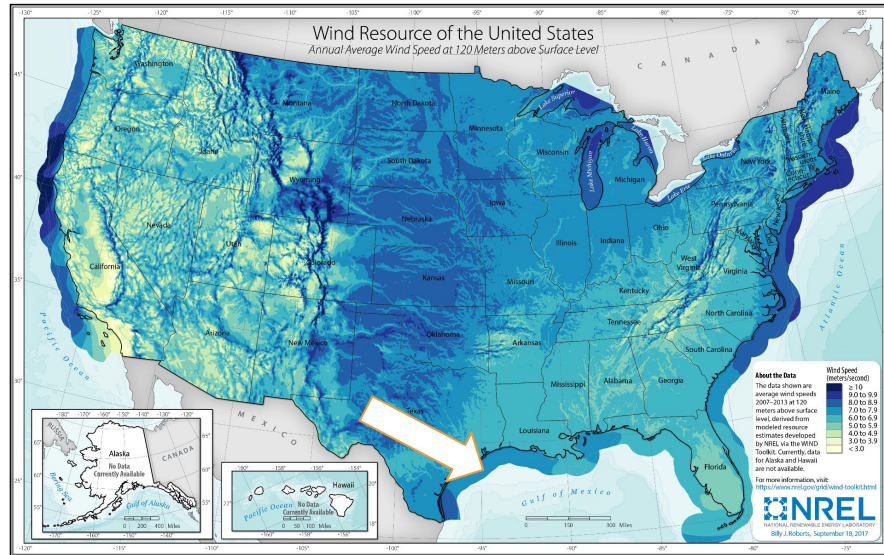


# Biomass

- Surrounded by lots of agricultural land, High potential
  - Baton Rouge home to **200 MW** biomass power plant
- Take into account the environmental impacts if biopower isn't generated properly



# Wind

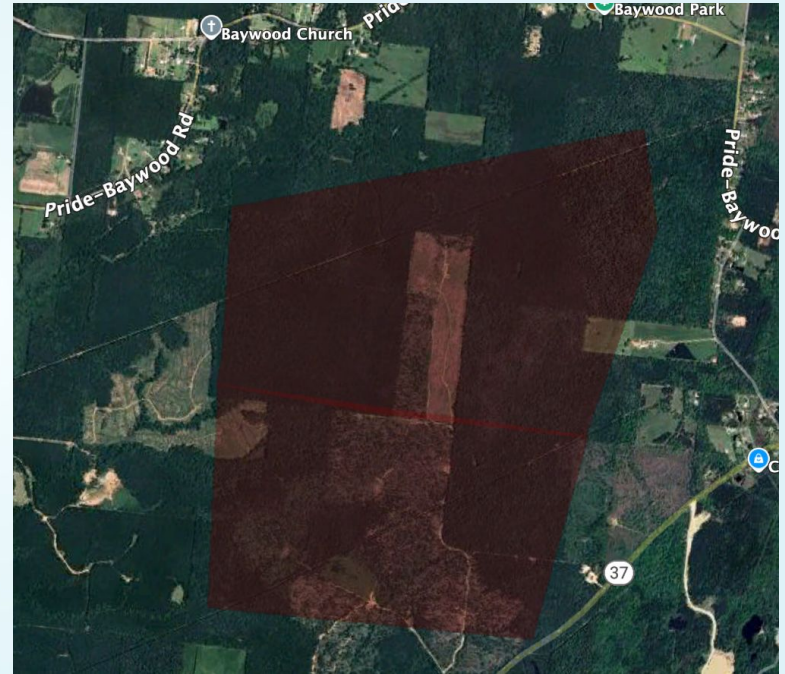


- Moderate Wind Speeds
  - 6-6.9 m/s @ 120 meter
  - Anything over 120 meters is unreasonable
- Placing in unused agricultural areas
  - Picked areas that wouldn't impact bird wildlife

# Wind and Solar Farm Placement



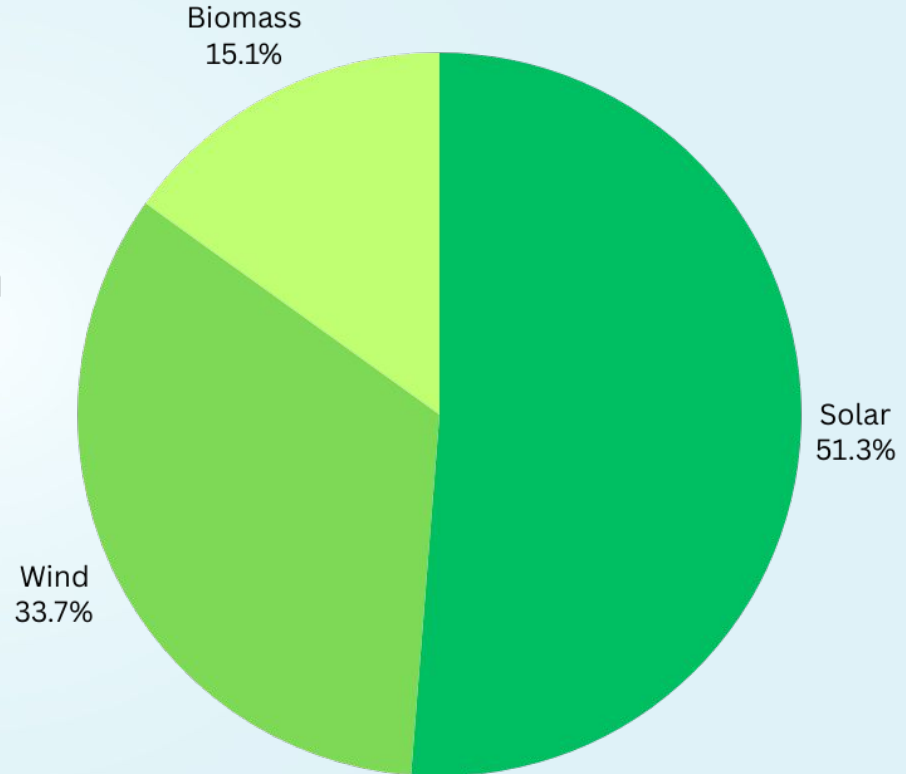
Wind



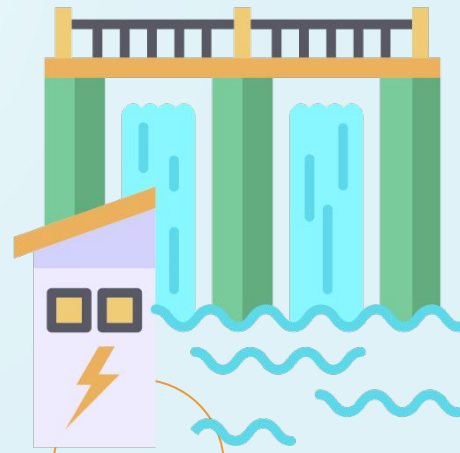
Solar

# Renewable Production

- Annual Energy:
  - **Required:** ~5.2 million MWh,  
**Projected:** ~ 5.2 million MWh
- Power:
  - **Required:** ~700 MW,  
**Projected:** ~1,750 MW
- Weighted **LCOE: 0.0753 \$/kWh**

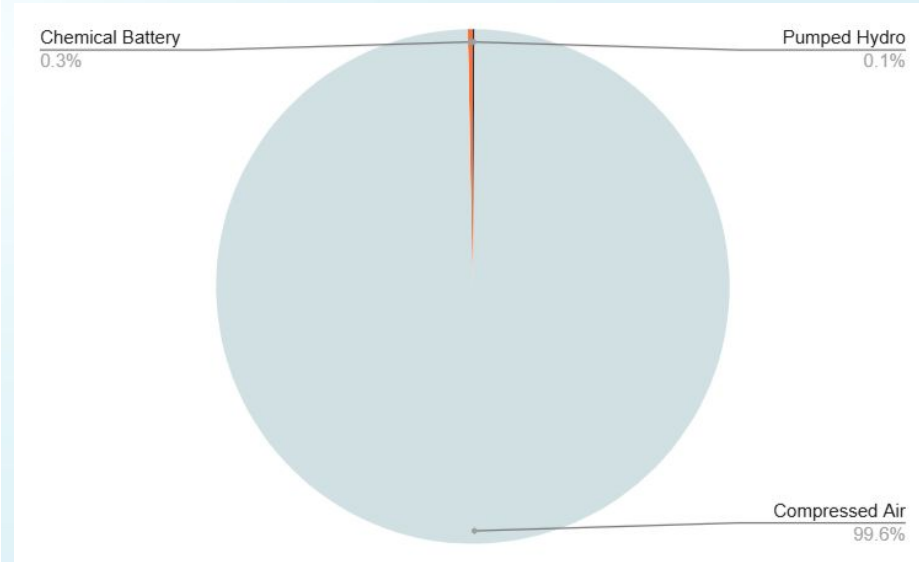
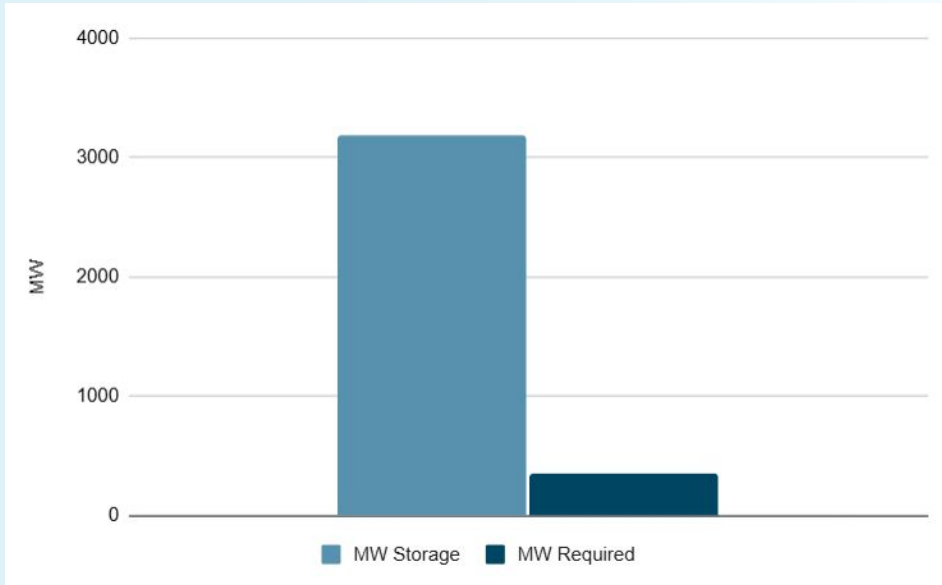


# Energy storage



# Storage Technologies

- **Lithium Flow Battery**
- **Pumped Hydroelectric**
- **Compressed Air Storage in Salt Caverns**





1.5 km

Imagery © 2024, 2023  
Map data © 2024, 2023

Flow Bar



# Flow Chemical Battery Storage



- Close agricultural land
- Lower risk of thermal event
- Improved function in warmer temperatures compared to Li
- Cost effective to increase scale
- Nearby fire station



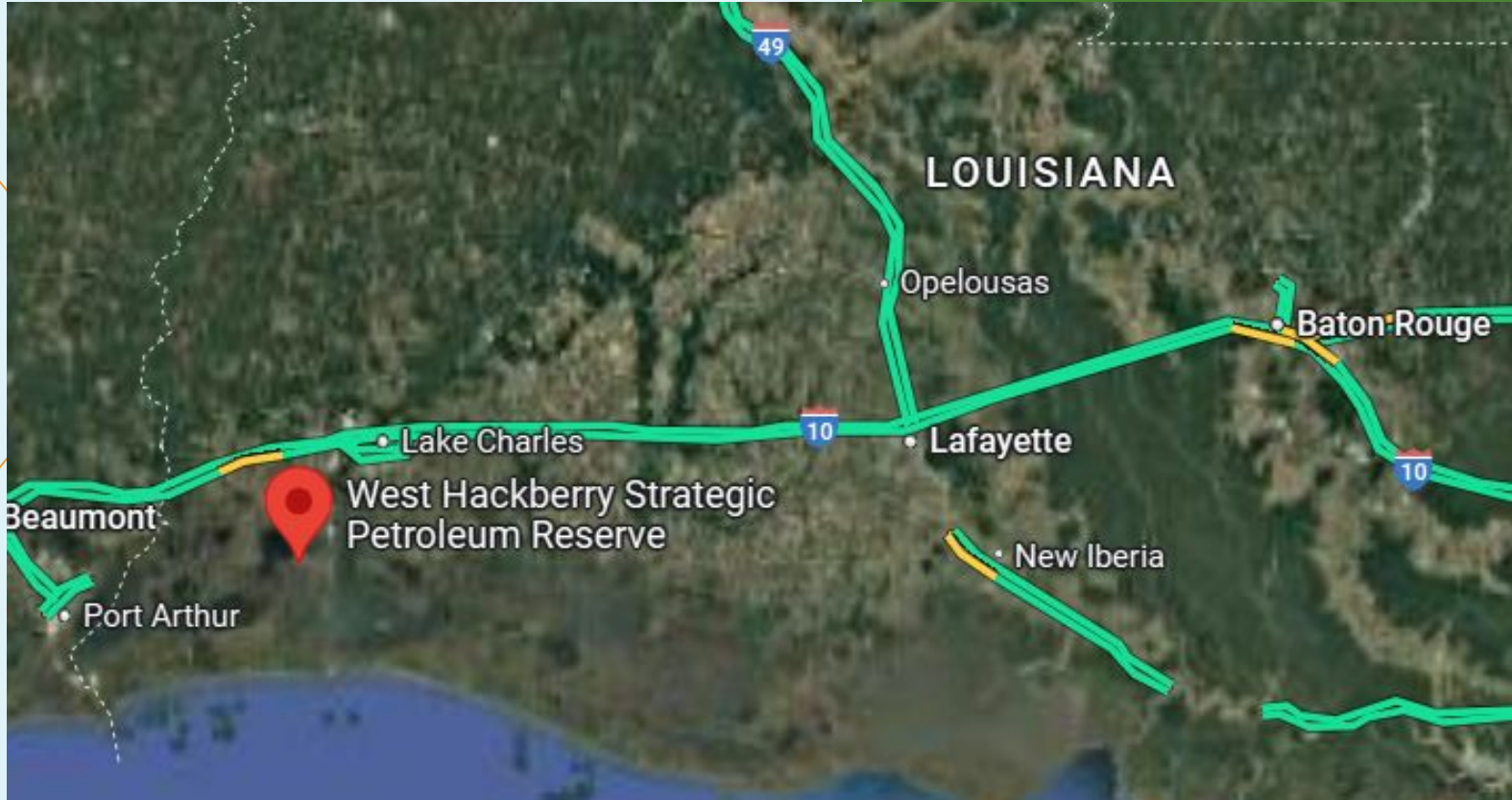
# Pumped Hydropower Storage



Google Earth Pro

- Mississippi River as water source
- Closed Loop System to mitigate environmental concerns
- Potential dam to increase elevation and capacity
- New power lines would need to be constructed to connect the proposed sites to the grid.

# West Hackberry Salt Dome



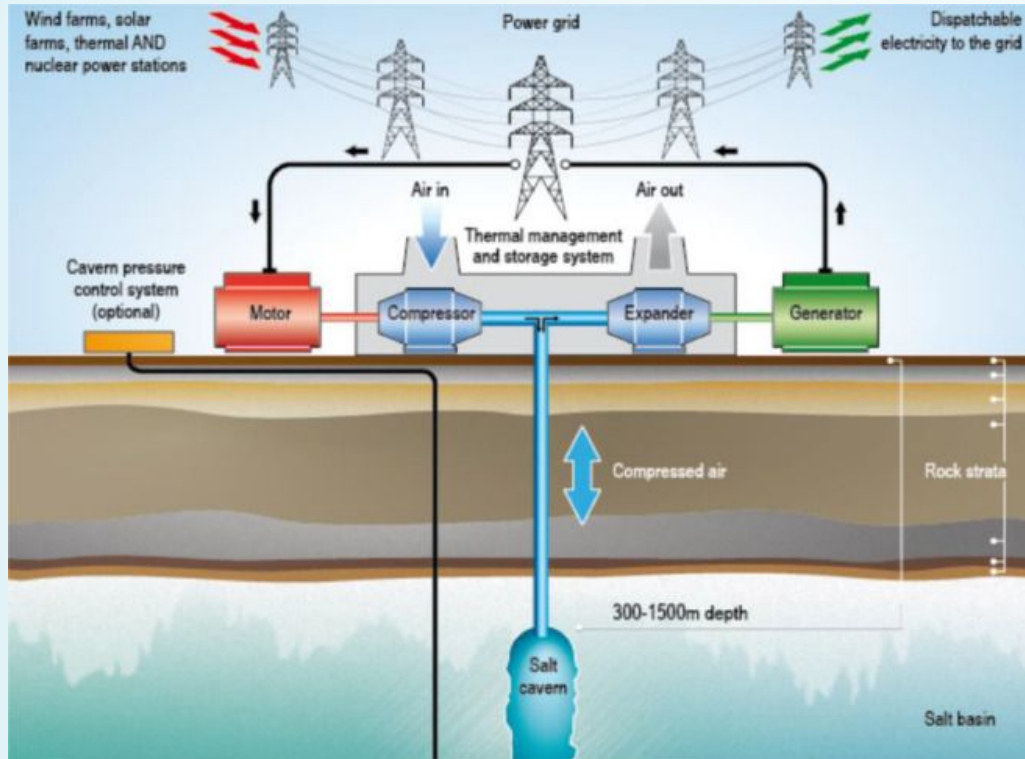
# West Hackberry Strategic Petroleum Reserve

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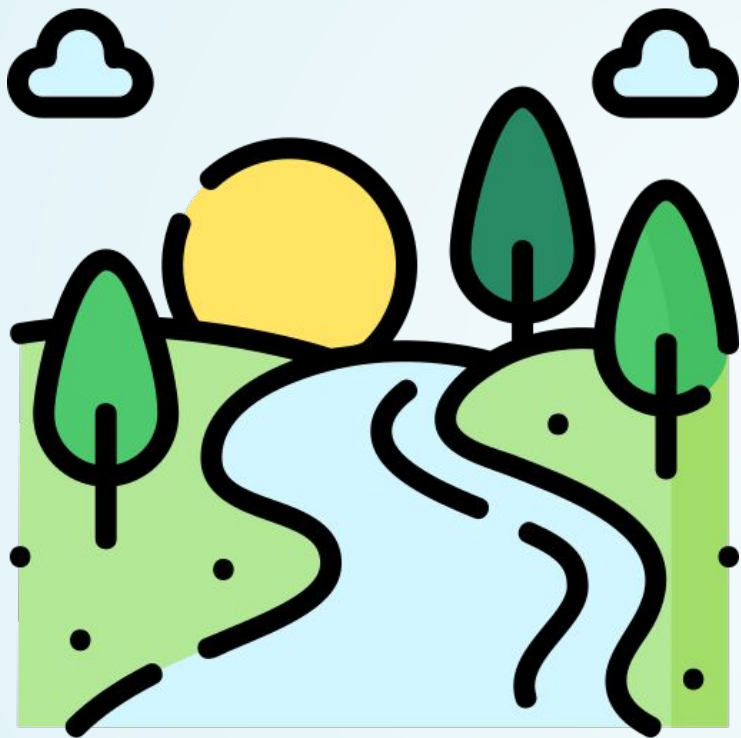


- Existing electric infrastructure
- Currently salt caverns are used for emergency crude oil and compressed natural gas storage as part of Strategic Petroleum Reserve

# Compressed Air Storage



- Theoretical potential to transition to compressed air storage
- Adiabatic system with thermal salt



# Impacts & Mitigation

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# Important species around your city

## West Indian Manatee

Threatened



## Gulf Sturgeon

Threatened

## Tricolored Bat

Endangered



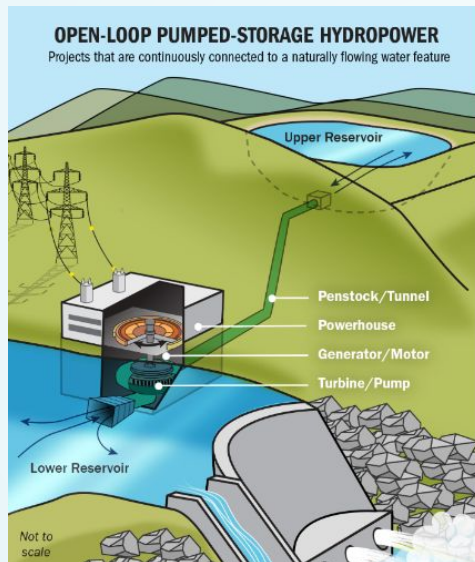
## Red Cockaded Woodpecker

Endangered

# Possible impacts

## Pumped Hydro Storage Facility

- Disruptive to migratory fish
- Requires clearing land
- Can negatively impact estuaries downstream



## Wind turbines

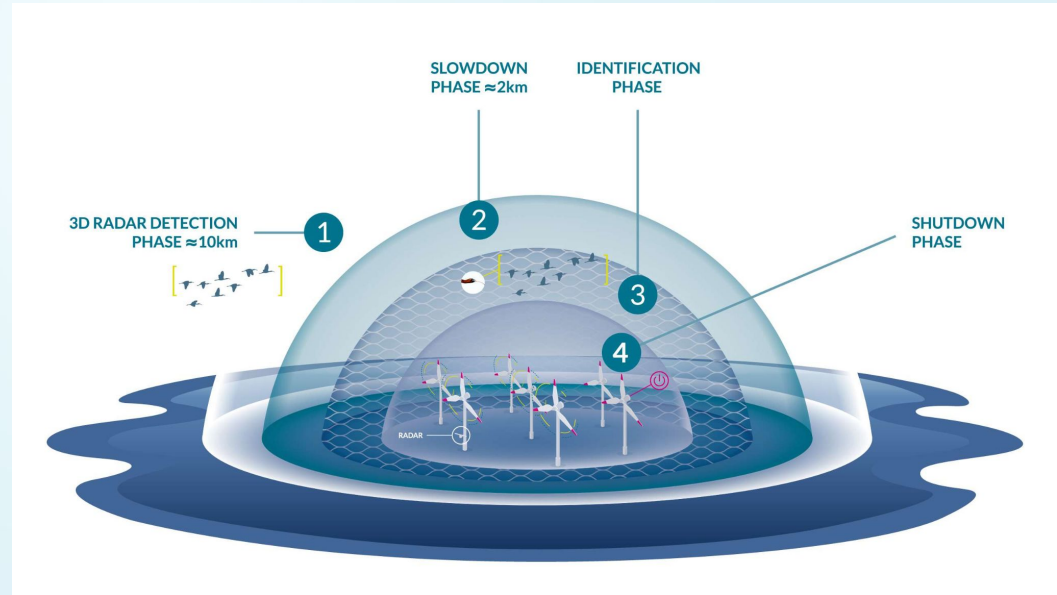
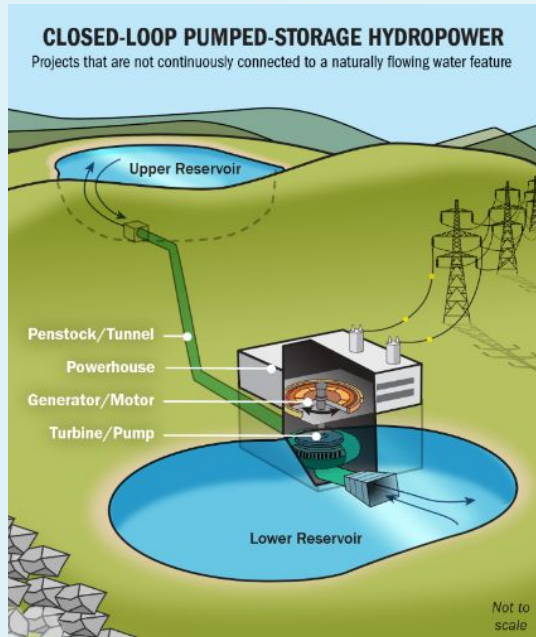
- Birds and bats can collide with blades and tower
- Requires a lot of land (habitat loss)



# Mitigation

- Updated PHS location
- Change to closed-loop system

- Monitor bird and bat activity
- Afforestation
- Integrate wind and solar with crops



# Thank you!



## Q&A